



Disclaimer:

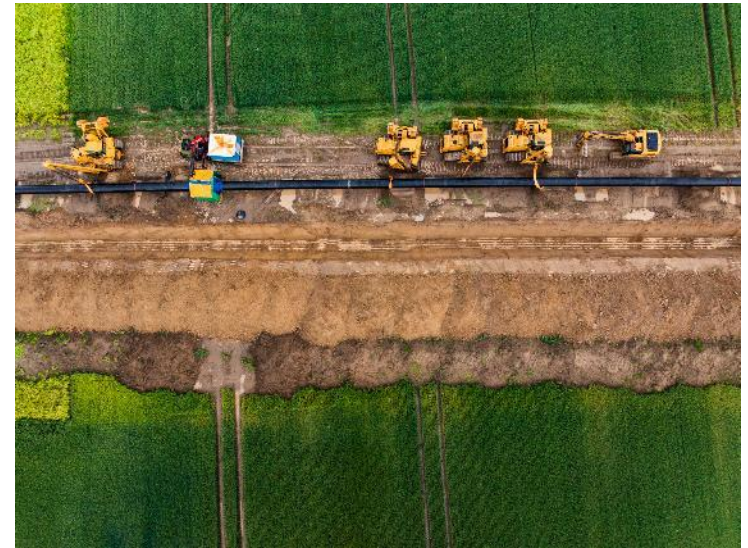
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GAZ-SYSTEM Practical Webinars

Tariff for 2027

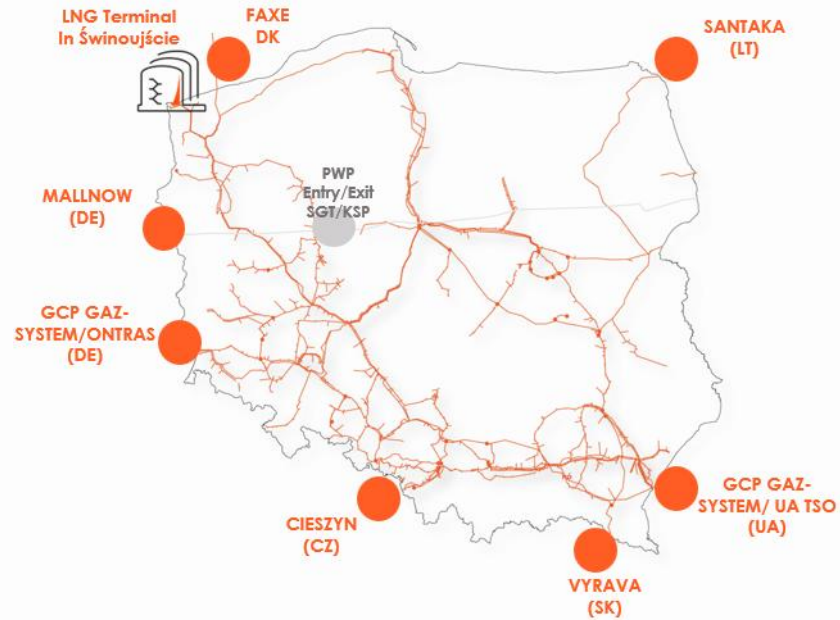
WHAT SHAPES THE TARIFF RATES

- CAPACITY BOOKING LEVELS
- CAPITAL EXPENDITURES
- REGULATORY ASSET BASE
- REASONABLE COSTS
- COST OF CAPITAL

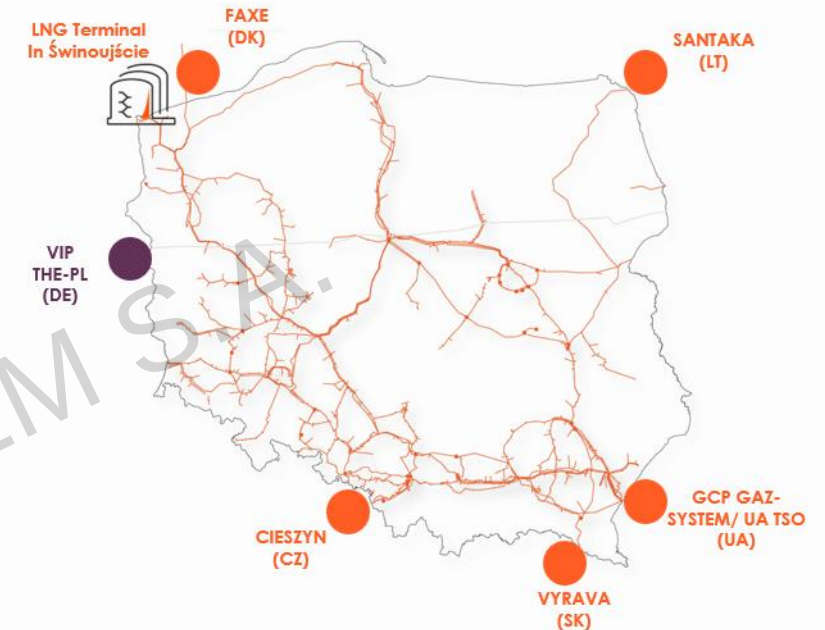


INTEGRATED H GAS MARKET AREA

NTS AND TGPS SYSTEMS UNTIL 31 DECEMBER 2026



CONNECTED MARKET AREA FROM 1 JANUARY 2027

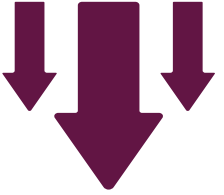


- No settlements with the customer on the combination of NTS and TGPS systems
- Simplifying capacity procurement using the Mallnow point

gas balancing area H-gas NTS gas balancing area H-gas SGT	NTS Tariff TGPS Tariff
NTS Transmission Network Code TGPS Network Code	the need to book capacity for PWP SGT/KSP
2 points at the PL/DE border Mallnow and GCP GAZ-SYSTEM/ Ontras	two auction platforms for capacity reservation (GSA Platform and RBP)

✓ One Tariff	↻ Integrated NTS Entry/Exit system
✓ One H-gas balancing area	↻ Updated list of relevant points
✓ One virtual point on the PL/DE connection (VIP THE-PL)	✓ One booking platform for allocation – GSA Platform

TARIFF FOR 2027 - Key Changes



1

ONE H-GAS MARKET AREA ONE TARIFF

simpler rules for using the
transmission system in Poland

2

DECREASE IN TRANSMISSION RATES AT ENTRY AND EXIT

transmission service cheaper for
market participants by:

- 19% at entry points
- 14% at exit points

3

DISCOUNT LEVELS

- discount entry from the LNG terminal reduced to 40%
- maintained level of discount for entry/exit points to the UGS

4

LOWERING MULTIPLIERS

reduction of the multiplier for
intraday and daily services from
1.95 to 1.60

Gas Transmission Service	Withinday	Daily	Monthly	Quarterly
Multiplier 2026	1,95	1,95	1,25	1,10
Multiplier 2027	1,60	1,60	1,25	1,10



2027

Integrated entry-exit system in Poland

TARIFF RATES 2023 – 2027 ANNUAL PRODUCTS (H GAS)

Tariff rates [gr/kWh/h per h]					
Point Type	2023	2024	2025	2026	Tariff 1/2027
NTS Entry	0,4642	0,6617	0,7896	0,7709	0,6263
NTS Exit	0,2532	0,3214	0,3317	0,3808	0,3275
SGT Entry	0,4412	0,5182	1,2428	0,3603	-
SGT Exit	0,4308	0,4941	1,2427	0,3604	-



TARIFF RATES 2023 – 2027 ANNUAL PRODUCTS (H GAS) change y/y

Point Type	2024 vs 2023	2025 vs 2024	2026 vs 2025	2027* vs 2026
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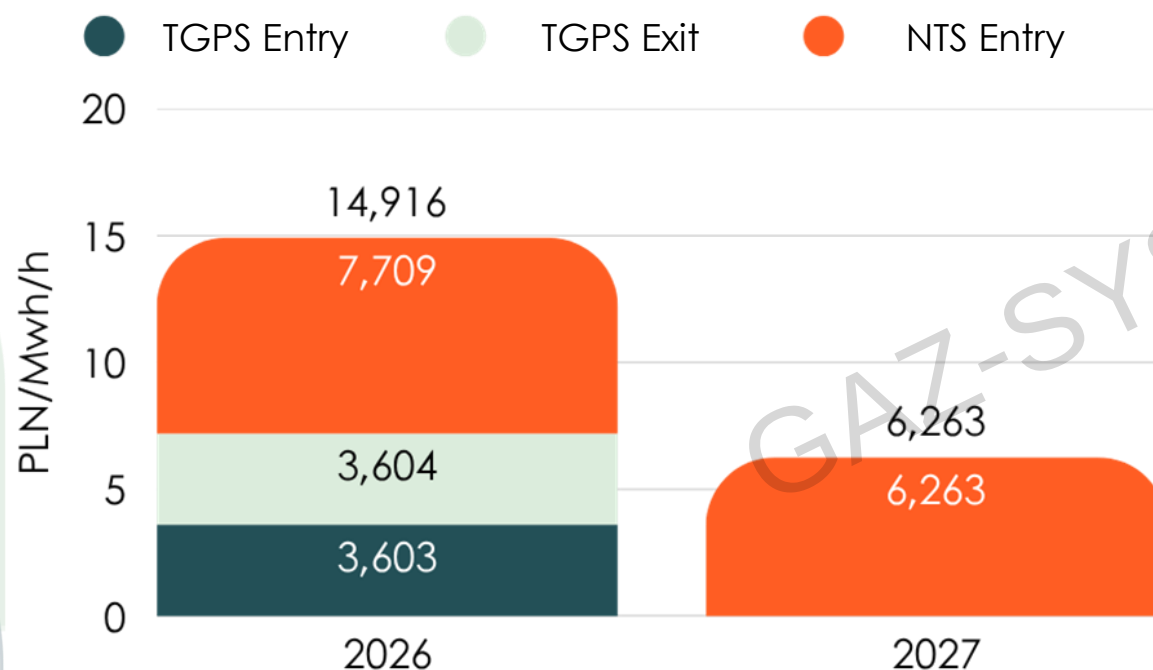
NTS Entry	42,50%	19,30%	-2,4%	-18,8%
NTS Exit	26,90%	3,20%	14,80%	- 14%
Mallnow Entry SGT	17,50%	139,80%	-71,0%	-
SGT Exit (Mallnow, PWP)	14,70%	151,50%	-71,0%	-

* The tariff for 2027 includes the integrated balancing area for high-methane natural gas in Poland



GAS TRANSMISSION FROM GERMANY– change in costs y/y

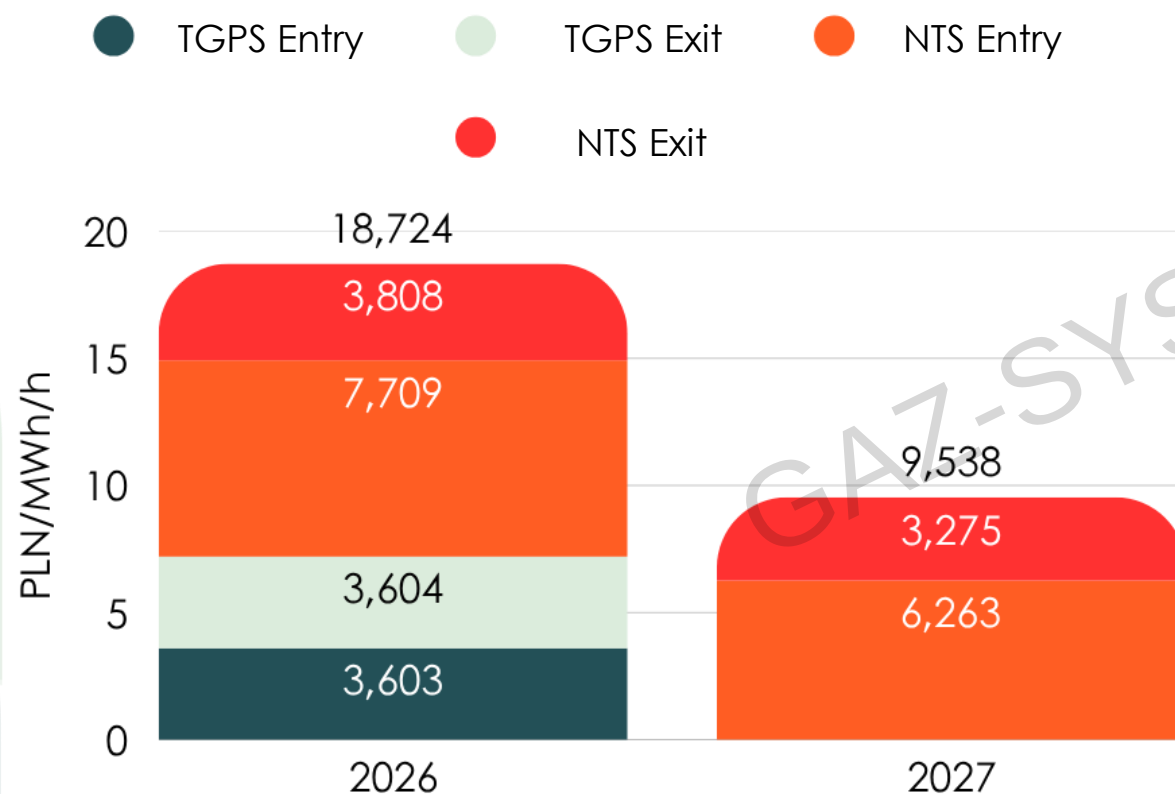
**Basic fee rates for the yearly firm product
SGT and NTS for– import to Poland (PLN/MWh/h)**



Cost of importing gas from Germany to Poland via the GCP GAZ-SYSTEM/ONTRAS point, resulting from transmission charges incurred in Poland, **will fall by 19%**, while the cost of importing gas **from Germany to Poland via the SGT will fall by 58 %**

TRANSIT THROUGH POLAND WITH THE USE OF SGT – change y/y

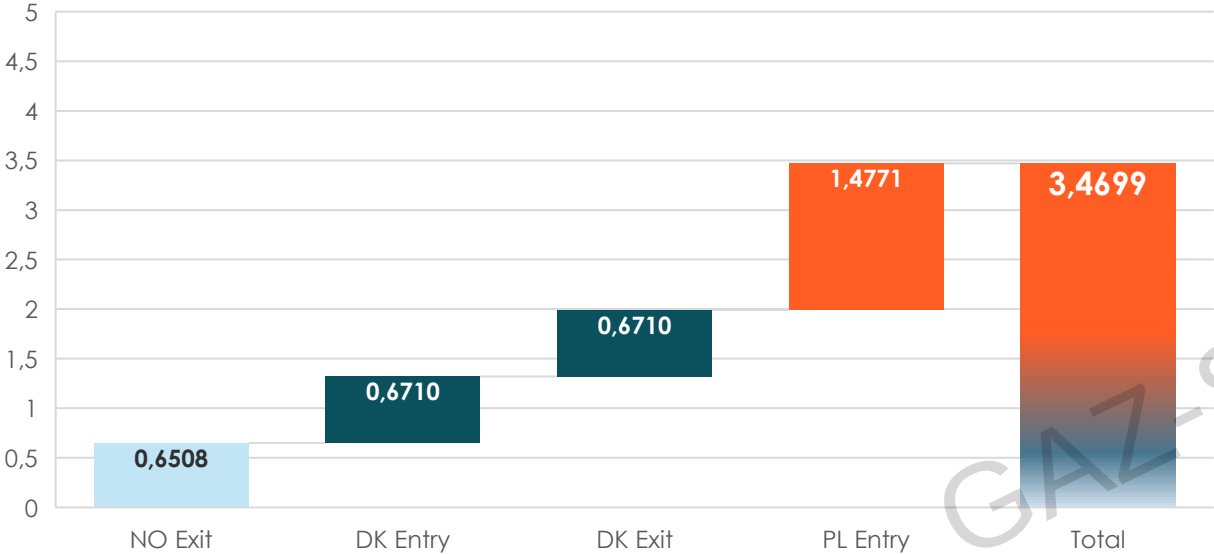
Basic fee rates for the yearly firm product TGPS and NTS for– transit through Poland (PLN/MWh/h)



The cost of **transit through Poland** using the only NTS will **fall by 17%**, while **using the TGPS and NTS** will fall by almost half (**49%**).

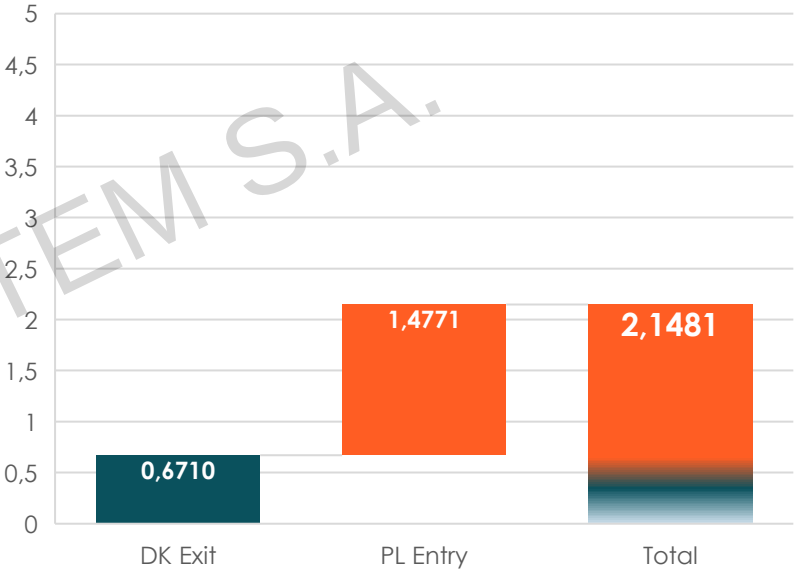
COST OF GAS TRANSMISSION FROM NORTH SEA TOWARD POLAND 2027

NO > DK > PL
Yearly product EUR/MWh/h per hour



19%
↓

DK > PL
Yearly product EUR/MWh/h per hour

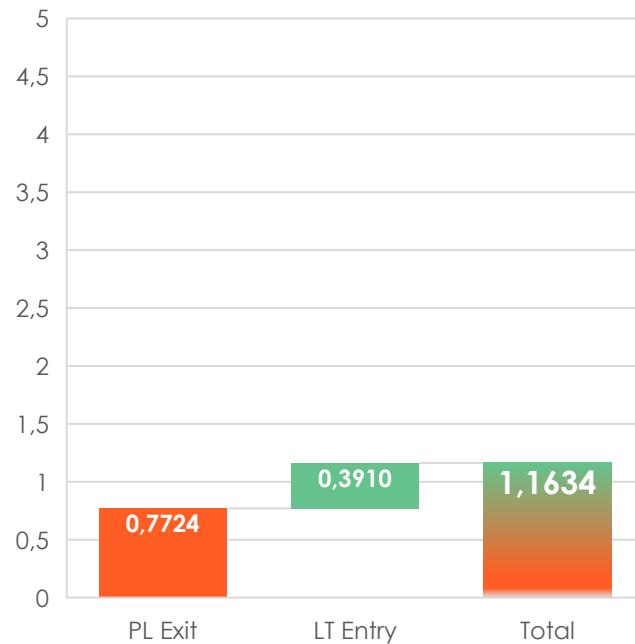


22%
↓

COST OF GAS TRANSMISSION BETWEEN POLAND AND LITHUANIA 2027

PL > LT

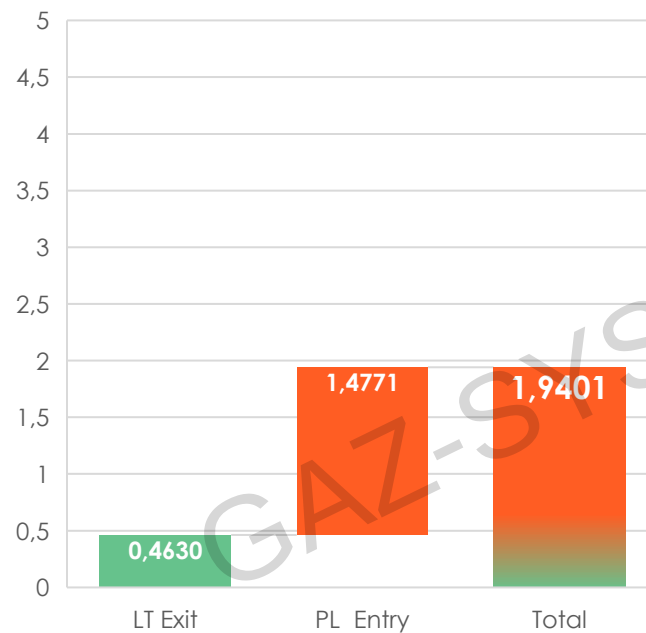
Yearly product EUR/MWh/h per hour



10% ↓

LT > PL

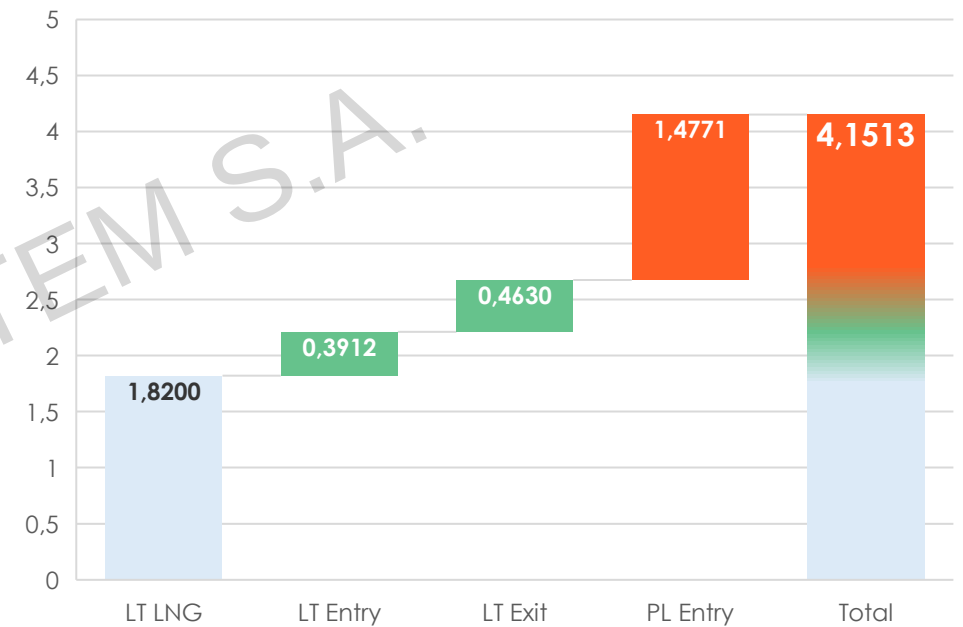
Yearly product EUR/MWh/h per hour



20% ↓

LT LNG > PL

Yearly product EUR/MWh/h per hour

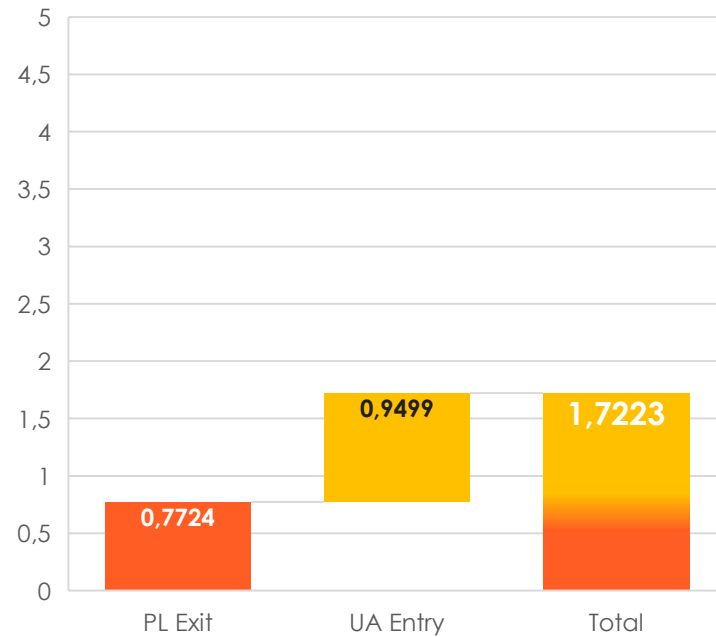


8% ↓

COST OF GAS TRANSMISSION TOWARD UKRAINE 2027

PL > UA

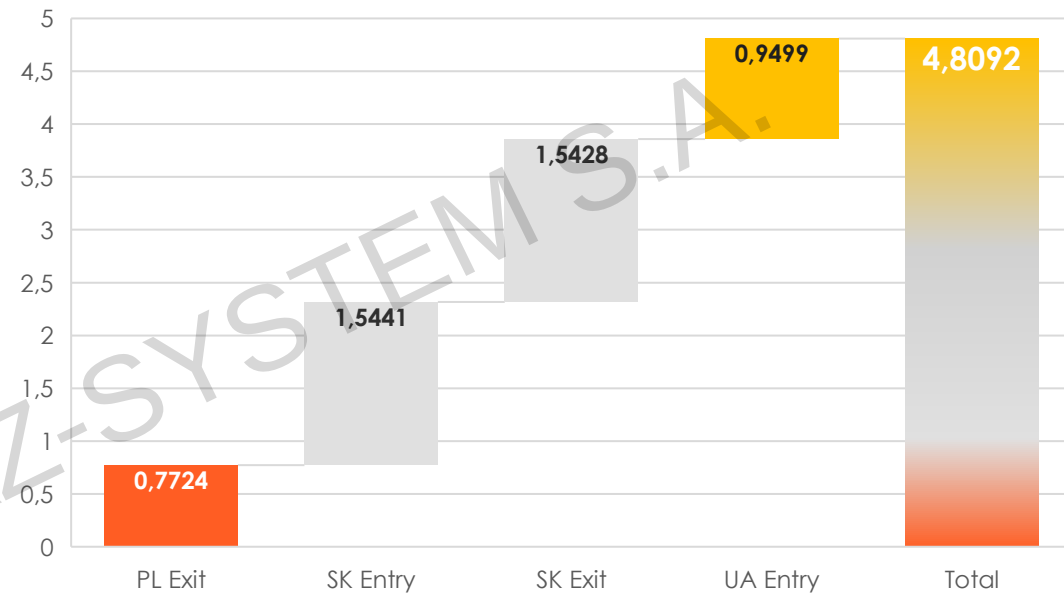
Yearly product EUR/MWh/h per hour



7% ↓

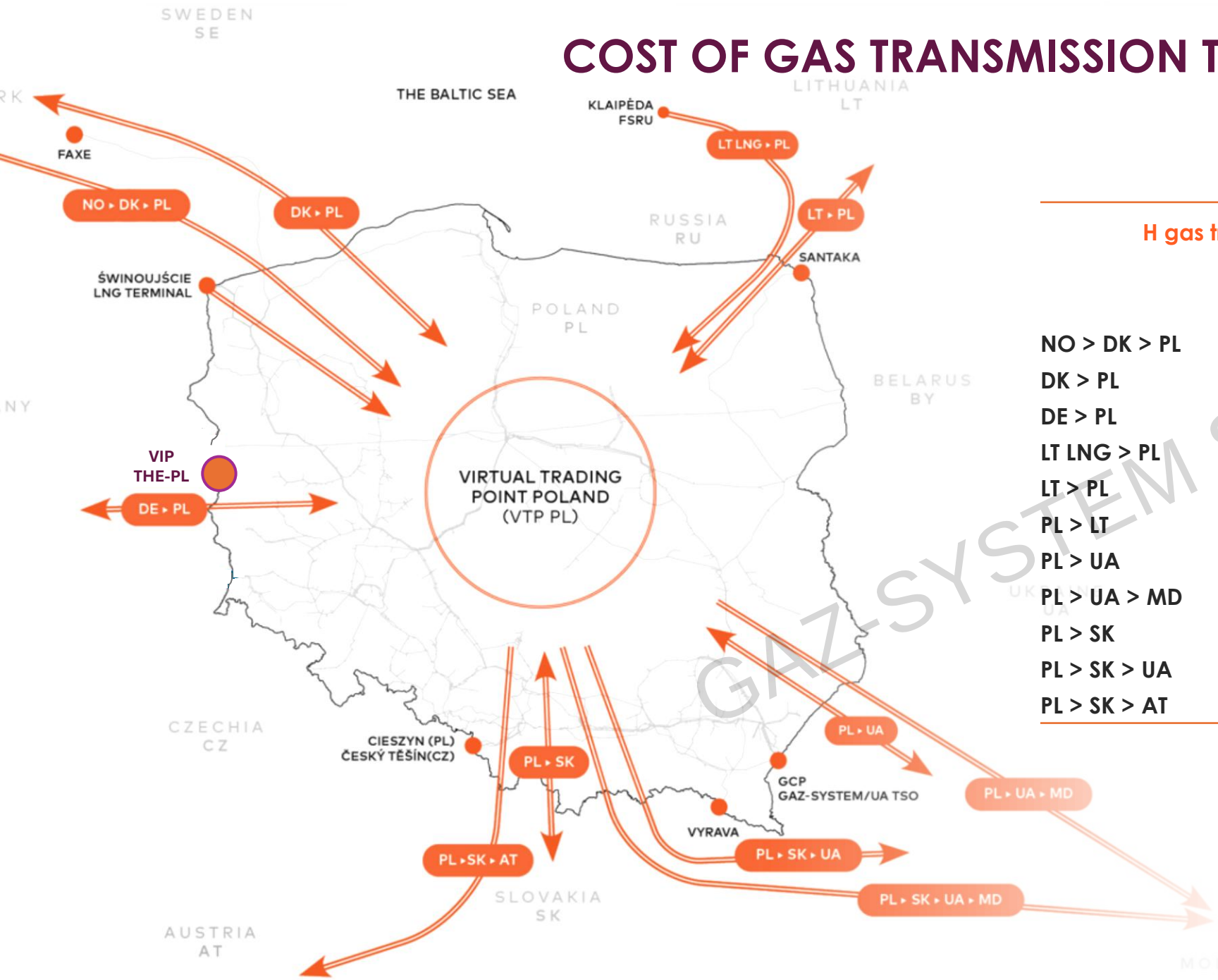
PL > SK > UA

Yearly product EUR/MWh/h per hour



7% ↑

COST OF GAS TRANSMISSION THROUGH POLAND 2027



H gas transmission rates in 2027 [EUR/MWh/h/h]*

	Yearly product	Quarterly product	Monthly product
NO > DK > PL	3,4699	3,7518	4,1747
DK > PL	2,1481	2,3630	2,6852
DE > PL	2,3116	2,5428	2,8895
LT LNG > PL	4,1513	4,3667	4,7134
LT > PL	1,9401	2,1258	2,4044
PL > LT	1,1634	1,2796	1,4545
PL > UA	1,7223	1,8945	2,1053
PL > UA > MD	3,6567	3,9731	4,3282
PL > SK	2,3165	2,9470	3,0274
PL > SK > UA	4,8092	6,0892	6,2292
PL > SK > AT	4,2547	5,5173	5,6411

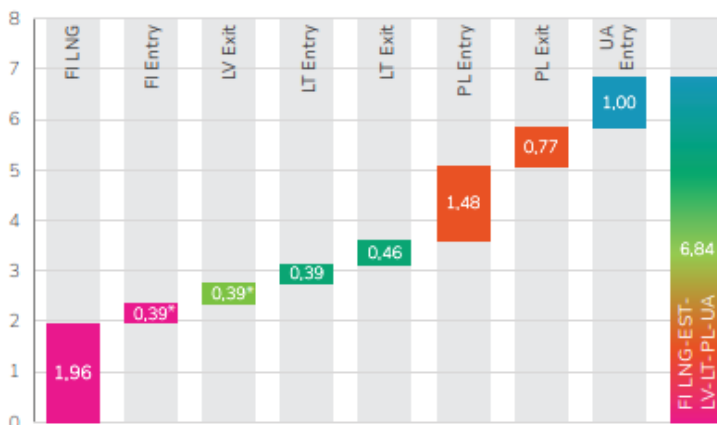
*Natural gas transmission rates in 2027 [EUR/MWh/h per h] as approved as of June 2026).

THE COST OF GAS TRANSMISSION THROUGH AMBER GASS CORRIDOR

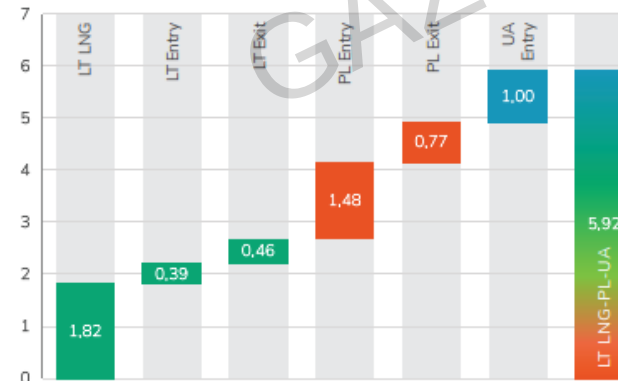
Amber Gas Corridor Projected Transmission Costs for 2027 (EUR/MWh) (valid from 2027.01.01)*

Destination Country	Direction	Monthly product	Quarterly product	Yearly product
Lithuania-Poland	LNGT(LT) ➤ LT ➤ PL	2.89	2.56	2.33
Lithuania-Ukraine	LNGT(LT) ➤ LT ➤ PL ➤ UA	5.05	4.5	4.1
Finland-Poland	LNG(FI) ➤ EST ➤ LV ➤ LT ➤ PL	3.87	3.41	3.11
Finland-Ukraine	LNG(FI) ➤ EST ➤ LV ➤ LT ➤ PL ➤ UA	6.03	5.36	4.88

FI-UA Yearly Product EUR/MWh/h per h



LT-UA Yearly Product EUR/MWh/h per h



*Natural gas transmission rates in 2027 in accordance with the approved documents (as of June 2026). The table does not include regasification fees, i.e. for Klaipeda LNGT 1.82 EUR/MWh and for Inko LNGT 1.96 EUR/MWh.

The background of the slide is a photograph of yellow industrial valves and pipes, likely part of a gas distribution system. The image is partially obscured by a large, semi-transparent purple circle and a series of concentric, stylized lines in white and blue that create a sense of depth and movement.

Thank you