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Incremental capacity for the border between Poland and Ukraine

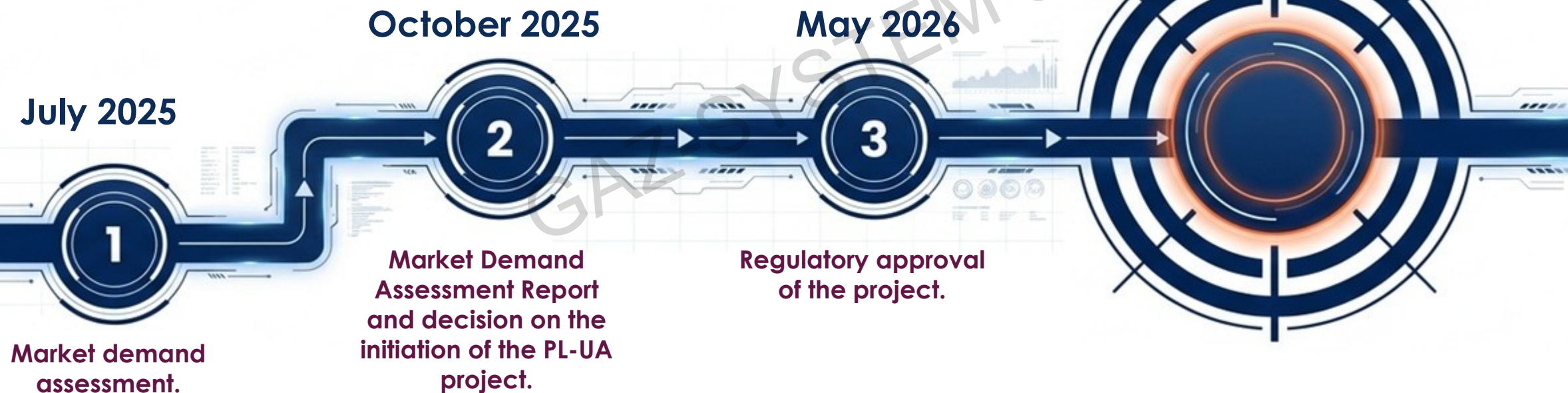
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Accelerated schedule Shortening the procedure cycle to 1 year

Given the maturity of the technical solution, conducting the auction this year will allow the investment process to be planned immediately after the auction (FID-ready project).

6 July 2026



Two scenarios for the incremental capacity project

Operators have defined two scenarios differing in the incremental capacity levels, resulting in differences in the scope of investments in the NTS in Poland.

Offer Level 1

Identical to the approved project from 2024.

2030/2031 – 2044/2045

3 095 890 kWh/h
(273 937 m³/h)

Offer Level 2

Response to current market requests.

2032/2033 – 2046/2047

4 520 000 kWh/h
(400 000 m³/h)

Technical summary

	Offer Level 1	Offer Level 2
Incremental capacity (total)	3 869 863 kWh/h 342 466 m ³ /h (~3 mld m ³ /y)	5 650 000 kWh/h 500 000 m ³ /h (~4,4 mld m ³ /y)
Incremental capacity to be offered	3 095 890 kWh/h 273 970 m ³ /h (~2,4 mld m ³ /y)	4 520 000 kWh/h 400 000 m ³ /h (~3,5 mld m ³ /y)
Commissioning of the project	4Q 2030	4Q 2032
	Gas pipelines DN 1000 Wronów-Rozwadów (119,8 km) Rozwadów-Strachocina (161,6 km)	Offer Level 1 variant plus compressor station in Wronów
	Reconstruction of the CS "Komarno" (expected commissioning 1Q 2030)	Reconstruction of the CS "Komarno" (expected commissioning 1Q 2030)

Fee rates in accordance with Tariff No. 19 for 2026

Polish side (Fee rates at the exit point)

Offer Level 1

Reference price: **3,808 PLN / (MWh/h)/h**

MMP: **0**

→ Total fee rate:

3,808 PLN / (MWh/h)/h

f-factor: **0,47**

Offer Level 2

Reference price: **3,808 PLN / (MWh/h)/h**

MMP: **0,749 PLN / (MWh/h)/h**

→ Total fee rate:

4,557 PLN / (MWh/h)/h

f-factor: **0,56**

Ukrainian side (the same tariff for both offer levels)

Tariff for a yearly product:

10,61 EUR / 1000 m³/d

Mandatory minimum premium:

0 EUR

f-factor:

0

Financial security

The value of financial security for 13-15 yearly products shall be equal to six times the monthly average of the System User's financial obligations to GAZ-SYSTEM.

Offer Level 1

51 674 205 PLN

Offer Level 2

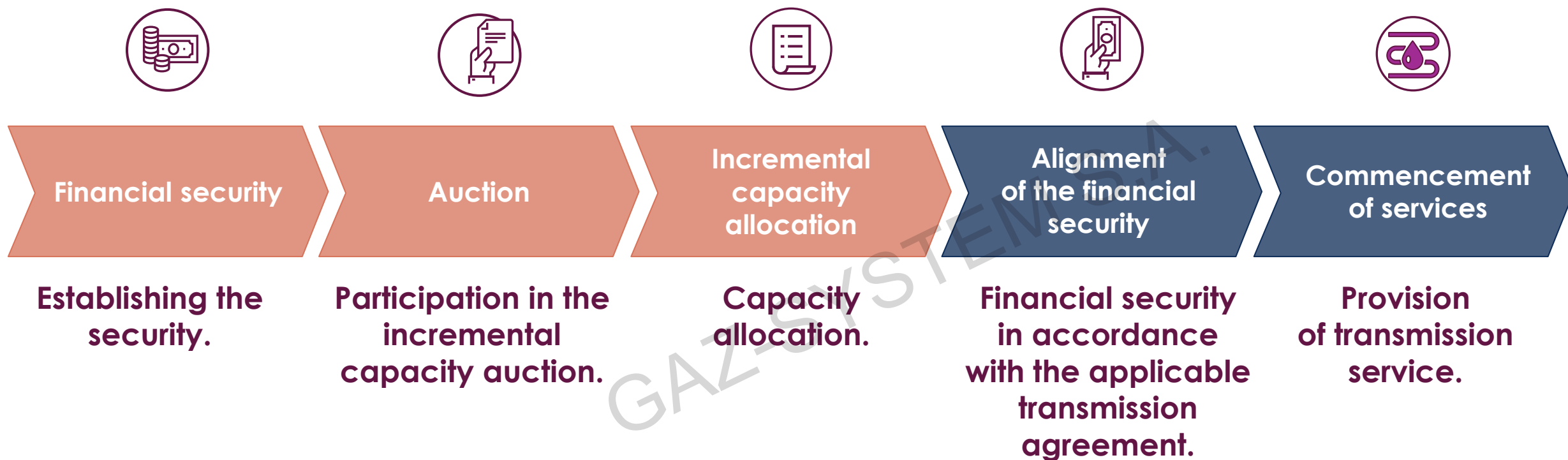
90 262 873 PLN

Bank guarantee
or cash deposit.

In Polish currency (PLN).

No later than 1 week
before the incremental
auction.

From deposit to gas transmission



Utilization and transfer of capacity



System Users **must pay the applicable capacity fees** for the **entire duration of the booking, regardless of the actual level of utilization.**



System Users remain liable for payments even if booked capacity is partially used or completely unused.



System Users can make **the booked capacity available** to other market participants through **transferring or trading unused capacity** with other market participants.



Capacity trading mechanisms monetize unused capacity. Market participants can optimize their portfolio management while maintaining long-term transmission rights.

Key steps

☐ Registration on the GSA Platform with both system operators.

☐ Acceptance of the General Terms and Conditions of participation in and access to capacity in the binding phase of incremental capacity auction on the border bidding zone between Poland and Ukraine.

☐ Submission of financial security.

Access to full documentation
of the incremental procedure



Incremental capacity procedure 2025-2027. **We are ready for cooperation.**

More information available from the transmission system operators:



www.gaz-system.pl | www.tsoua.com