

ADDITIONAL CAPACITY ALLOCATION PROCEDURE IN LASÓW ENTRY POINT

Seminar

Hotel Marriott Okęcie, ul. Żwirki i Wigury 1
Warsaw, 20 June 2011

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Agenda of the Consultations Seminar

Warsaw, 20.06.2011

10:35

GAZ-SYGAZ-SYSTEM Investments enhancing energy security and competitiveness of Central and Eastern Europe economies - Jan Chadam, President of the GAZ-SYSTEM 's Management Board

10:55

Competencies of the President of the ERO in relation to making new capacities available in Poland - Marek Woszczyk, President of the Energy Regulatory Office

11:20

Development of the transmission system in Lower Silesia region
- Rafał Wittmann, Director of the Development and Investment Division

11:30

Capacity allocation procedure – description of the procedure's assumptions
- Rafał Wittmann, Director of the Development and Investment Division

12:00

Financial requirements for the Participants
- Adam Bryszewski, Director of the Financial Division

12:15

Market screening procedure
- Rafał Wittmann, Director of the Development and Investment Division

12:30

Coffee break

12:50

Capacity increase at IP Lasow: Allocation procedure of ONTRAS
- Niels Krap, ONTRAS

13:10

Discussion

14:00

Lunch



Consultations Seminar

Warsaw, 20.06.2011

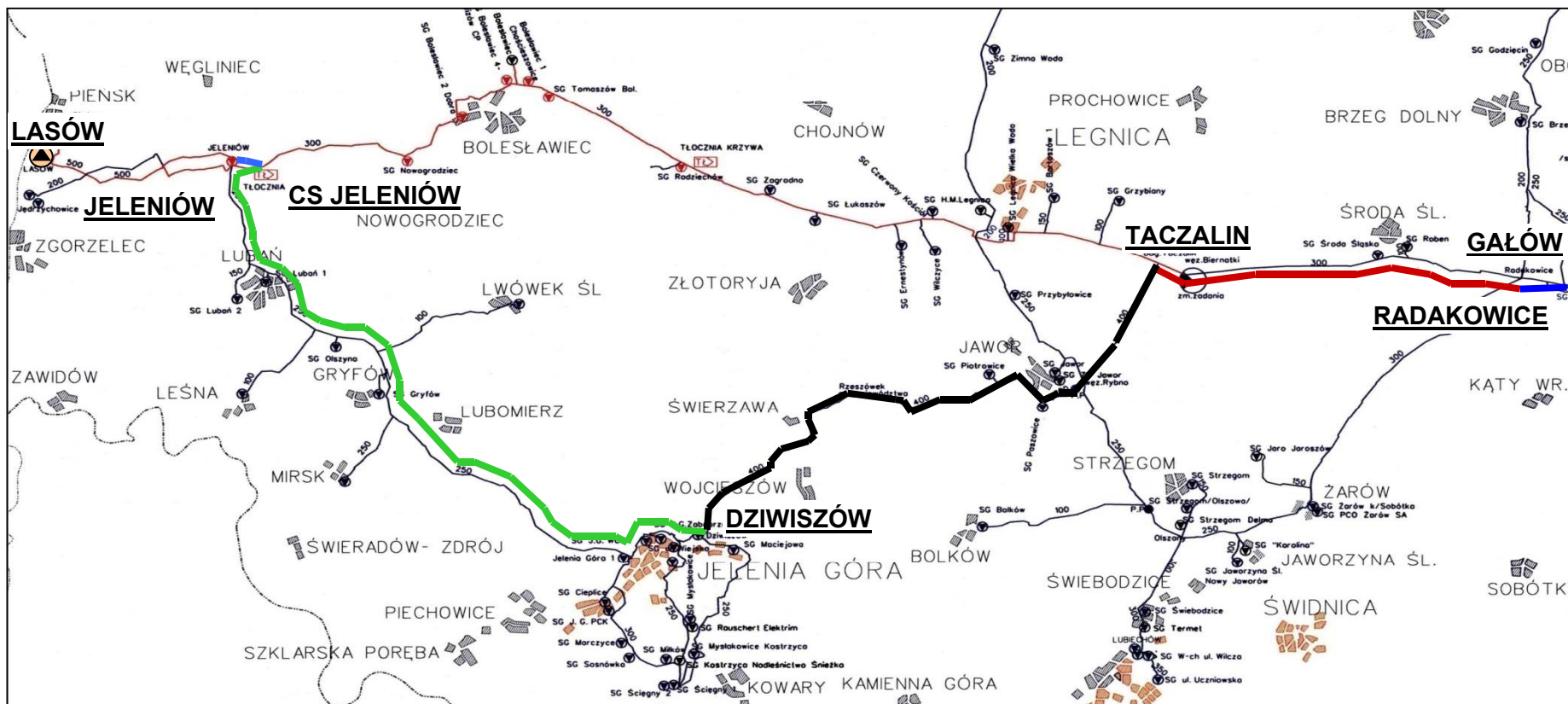
Development of the transmission system in Lower Silesia region



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Development of the transmission system in Lower Silesia

Scope of development



- construction of DN500 PN8.4 MPa Jeleniów – Jeleniów pressure station pipeline, 1km
- construction of DN500 PN8.4 MPa Jeleniów pressure station – Dziwiszów pipeline, 65 km
- stress test of DN400 Dziwiszów – Taczalin pipeline, 53 km
- construction of DN500 PN8.4 MPa Taczalin – Radakowice pipeline, 32 km
- construction of DN500 PN8.4 MPa Radakowice – Gałów pipeline, 7 km
- development of IP Lasów

Development of the transmission system in Lower Silesia

Current status

Part of the project	Diameter, length	Additional financing	Engineering	Construction	Completion date
Development of IP Lasów	-	EEPR	Completed	Completed	2010
Jeleniów – CS Jeleniów pipeline	DN500, 1 km	EEPR	Completed	Completed	2010
Jeleniów – Dziwiszów pipeline	DN500, 65 km	POiŚ	Completed	Ongoing	12/2011
Modernization of Dziwiszów – Taczalin pipeline	DN400, 53 km	EEPR	Completed	Completed	2010
Taczalin – Radakowice pipeline	DN500, 32 km	EEPR	Completed	Completed	2011
Radakowice – Gałów pipeline	DN500, 7 km	EEPR	Completed	Completed	2011

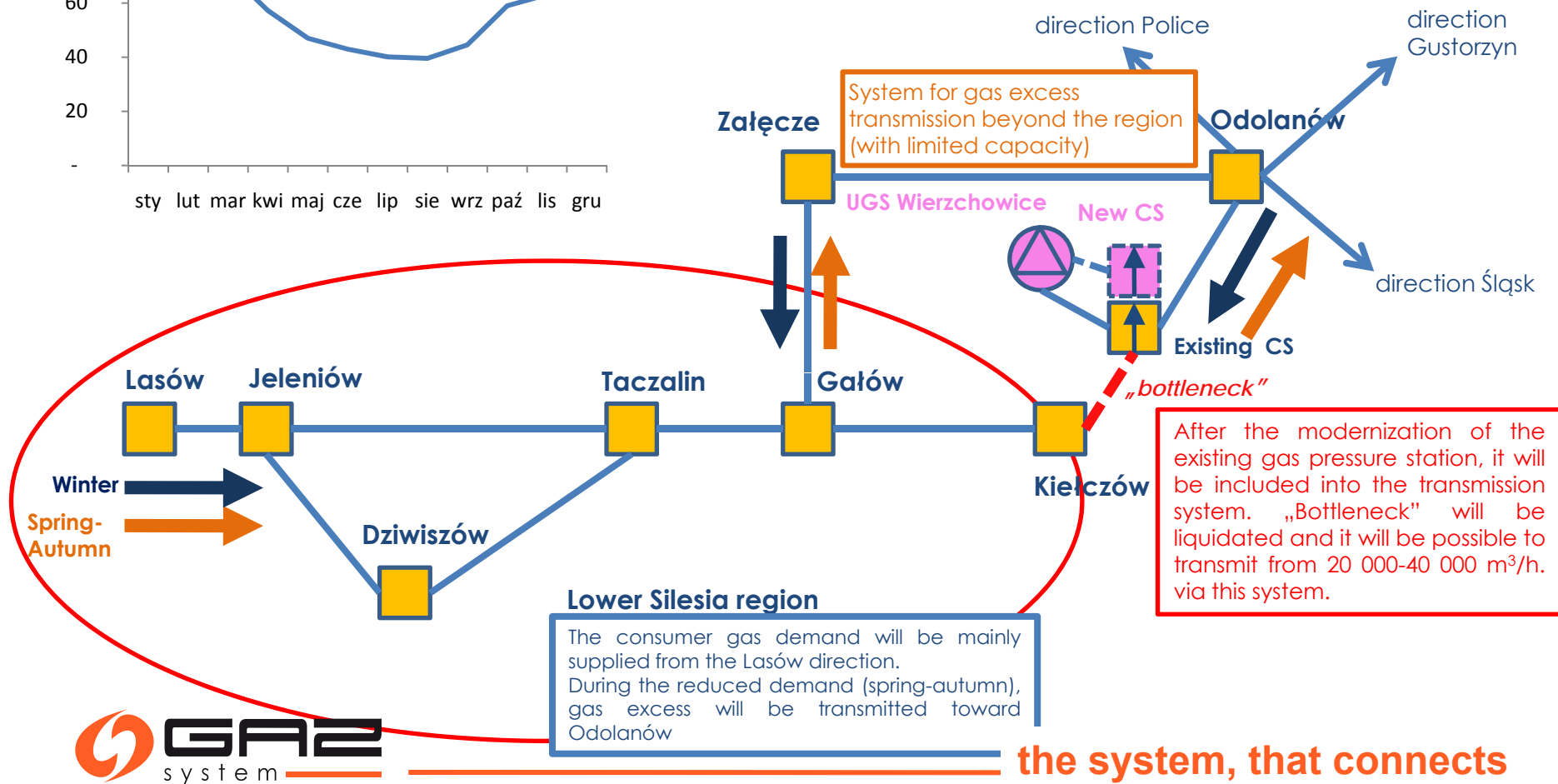
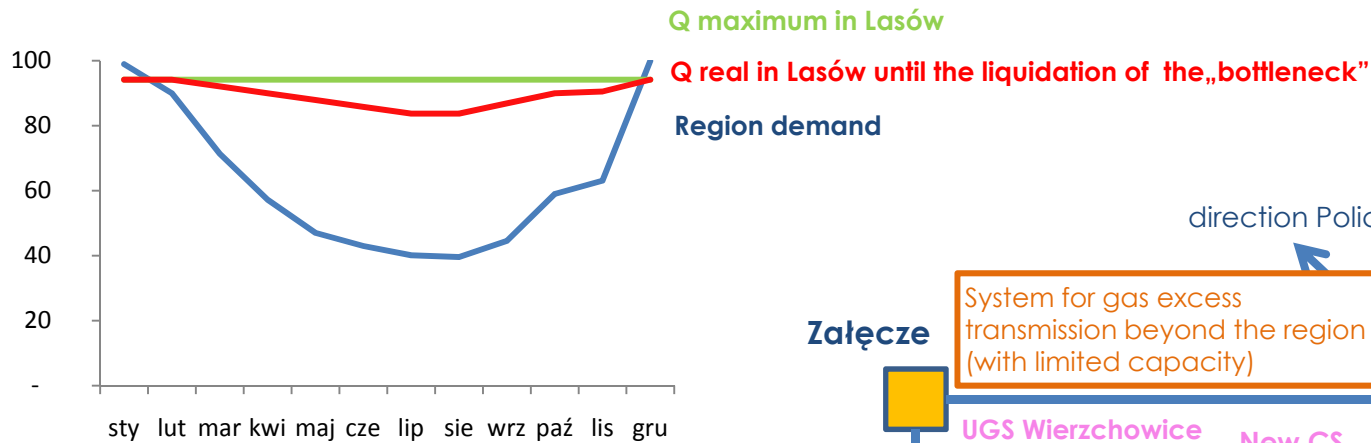
Development of the transmission system in Lower Silesia

Effects of development

No.	Description of activity / effects
1.	Due to the completed modernization of the transmission system in Lower Silesia, the safety and reliability of gas transmission to consumers has been improved
2.	Simultaneously, the offtake of gas in Lasów entry point was increased by approximately 52 000 m³/h and some 500 million m ³ /year
3.	Due to the existing transmission system „bottleneck”, which is the Kielczów-UGS Wierzchowice-Odolanów connection, in the Lasów point, temporary limitations could occur under the Procedure-allocated additional firm capacity up to 32 000 m³/h . This being the case, the additional capacity in the scope of 32 000-52 000 m³/h will be of the interrupted nature.
4.	These limitations will cease after the modernization of gas pressure station in UGS Wierzchowice, which will pressurize gas for the needs of the transmission system
5.	It is foreseen, that completion of the modernization, i.e. the liquidation of the „bottleneck” in the transmission system will take place in the year 2012 .

Development of the transmission system in Dolny Śląsk

Effects of development





Capacity allocation procedure – assumptions



Capacity allocation procedure

Legal basis

The legal basis for the conduct of the Procedure is §23 of the Minister of Economy's Ordinance of 2 July 2010 on Special Conditions of Gas System Operation (Dz. U. No. 133, item 891) and the provisions of the Act – Energy Law of 10 April 1997 (uniform text Dz. U. of 2006, No. 89, item 626, as amended: Dz. U. No. 104, item 708, No. 158, item 1123 and No. 170, item 1217, of 2007 No. 21, item 124, No. 52, item 343, No. 115, item 790 and No. 130, item 905, of 2008 No. 180, item 1112 and No. 227, item 1505, of 2009 No. 3, item 11, No. 69, item 586, No. 165, item 1316 and No. 215, item 1664 and of 2010 No. 21, item 104 and No. 81, item 530), as well as provisions of the new European Parliament and Council Decree No. 715/2009 dated 13 July 2009 on the conditions of access to natural gas transmission networks which repealed the European Parliament and Council Decree No. 1775/2005 (Dz. U. UE L 211 of 14.8.2009, page 36).

These regulations provide the transparency of treatment and equal rights of all Participants in this Procedure.

To the contracts made under the Procedure, the provisions of IRIESP (Transmission Network Code) and the Tariff, established in accordance with the binding provisions of law, shall apply.

Capacity allocation procedure

Procedure schedule

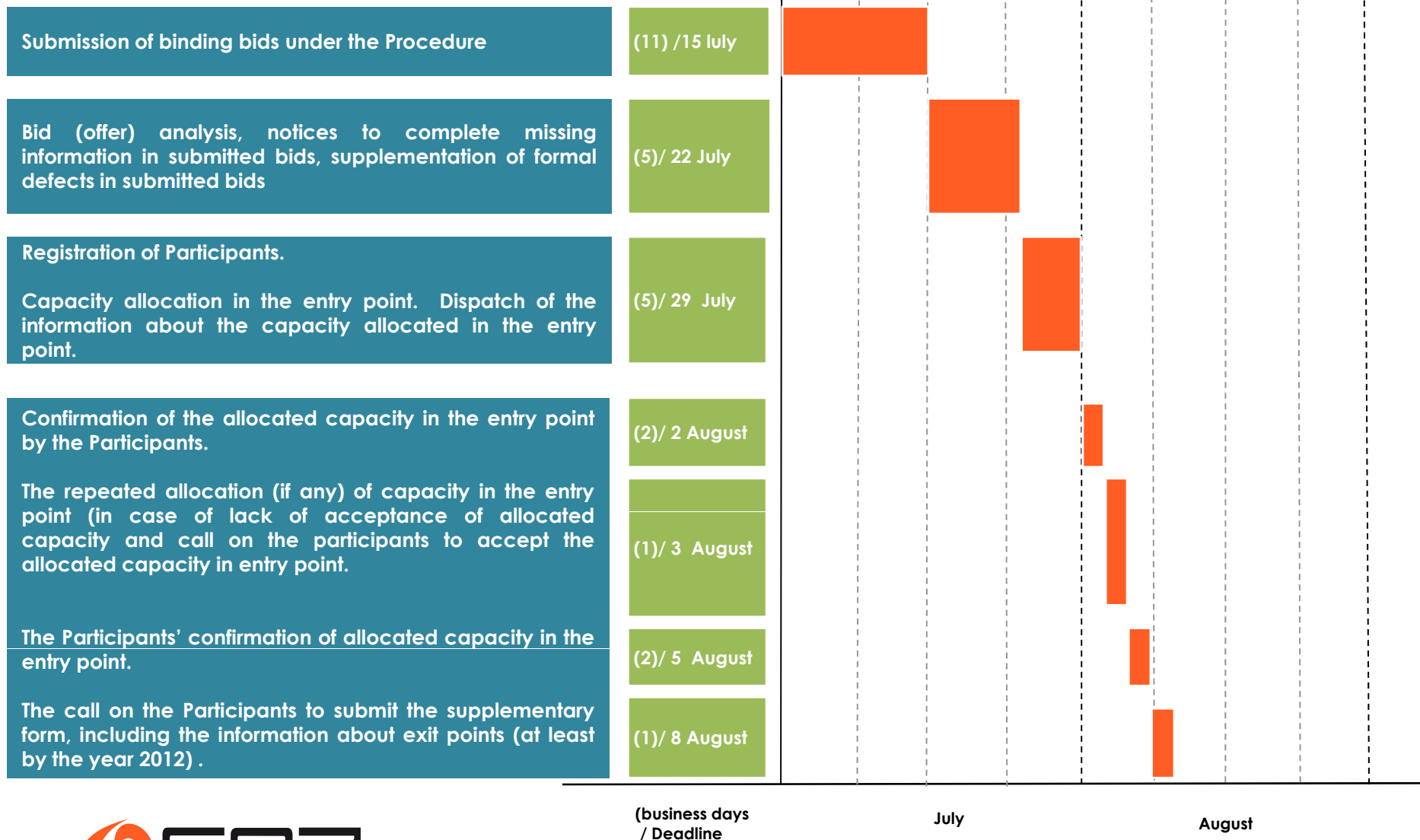
1.	01.07.2011	Publication of the Regulations
2.	01.07.2011 – 15.07.2011	Submission of binding bids (offers) under the Procedure
3.	18.07.2011 – 22.07.2011	Bid (offer) analysis, notices to complete missing information in submitted bids, supplementation of formal defects in submitted bids
4.	25.07.2011 – 29.07.2011	Registration of the participants Capacity allocation in the entry point. Dispatch of the information about the capacity allocated in the entry point
5.	01.08.2011 – 07.09.2011	Confirmation of the allocated capacity in the entry point by the Participants The repeated allocation (if any) of capacity in the entry point (in case of lack of acceptance of allocated capacity and call on the participants to accept the allocated capacity in entry point) The Participants' confirmation of allocated capacity in the entry point The call on the Participants to submit the complementary form, including the information about exit points (at least by the year 2012) Submission by the Participants of complementary forms (at least by the year 2012) The verification by Gaz-System of a possibility of transmission to exit points, specified by the Participant Dispatch to the Participants of the information about a possibility of transmission to specified entry points or call on the Participants to change the exit point or the capacity in the exit point in case of the lack of possibility of transmission Dispatch by the Participants of the information about the change of the capacity or the exit point Confirmation by Gaz-System of the possibility of transmission to specified exit points or reduction of capacity in the entry point
6.		The repeated allocation of capacity (if any) in the entry point, to which the capacity was not allocated in the exit points. The dispatch of information about allocated capacity in the entry point
7.		The confirmation by the Participants of the acceptance of additionally allocated capacity in the entry point
8.	08.09.2011-16.09.2011*	The dispatch to the Participants of draft contracts for transmission services
9.	19.09.2011 – 23.09.2011*	The submission by the Participants of signed contracts
10.	26.09.2011 – 30.09.2011*	The signing of contracts of gas transmission services with the Participants

* - The time-limits, specified in points 8 – 10, could be shifted, if it is necessary to repeat the acts, specified in items 6 and 7. The acts, specified in points 6 and 7, will be repeated only once.



Capacity allocation procedure

Description of specified steps (1/2)



Capacity allocation procedure

Description of specified steps (2/2)

Submission by the Participants of complementary forms (at least for the year 2012)

(10)/ 23 August

The verification by Gaz-System of a possibility of transmission to exit points, specified by the Participant

(3)/ 26 August

Dispatch to the Participants of the information about a possibility of transmission to specified entry points or call on the Participants to change the exit point or the capacity in the exit point in case of the lack of possibility of transmission

(1)/ 29 August

Dispatch by the Participants of the information about the change of the capacity or the exit point

(4)/ 2 September

Confirmation by Gaz-System of the possibility of transmission to specified exit points or reduction of capacity in the entry point

(4)/ 8 September

The dispatch to the Participants of draft contracts of transmission services.

(4)/ 16 September

The submission by the Participants of signed contracts.

(5)/ 23 September

The signing of contracts of gas transmission services with the Participants .

(5)/ 30 September

The time-limits, specified in points 8 – 10, could be shifted, if it is necessary to repeat the acts, specified in items 6 and 7.

•The acts, specified in points 6 and 7, will be repeated only once.

Capacity allocation procedure

Basic assumptions

Commencement of transmission service provision (conceptual):

01/2012

Capacity offered under the procedure:

DE->PL

Firm:

32 000 Nm³/h

Interruptible:

20 000* Nm³/h

Total:

52 000 Nm³/h

PL->DE

Firm:

Interruptible:

Total:

Reverse transmission service from Poland to Germany is offered on the principles specified in TNC and the Tariff, therefore it does not fall under the scope of these Rules and Procedures.

Period of contracts for gas transmission services:

Long-term:

Period from 1 year to 4 years (from 01.01.2012 to 31.12.2015)

Allocation:

Allocation method:

- Prorata.
- Capacity in particular years will be allocated separately

Capacity order:

Both the entry point and the exit point

Tariff:

Current:

Tariff No. 4: Post stamp

Planned:

Tariff No. 5: Entry/Exit

Market screening):

Yes, not obligatory, a period of 2016-2025

- Due to the on-going development of UGS Wierchowice, in the initial stage the transmission service will be provided on the interruption-principle basis, 4th level of certainty. Within the firm capacity framework, 32 000 m³/h will be made available, while 20 000 m³/h will be provided on the interrupted capacity basis. For this reason, all Participants, who are applying for the allocation in the first year, i.e. in 2012, of firm capacity from Lasów point on the territory of Poland, will be allocated – proportionally to requested capacities – firm capacity and interrupted capacity on the 4th level of certainty.



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Capacity allocation procedure

Time-limit for provision of additional capacity

COMMENCEMENT OF TRANSMISSION SERVICE PROVISION:

- Modernization works are planned to be completed in December 2011, while the provision of the additional allocation system users with additional capacity in Lasów entry point **is planned to start from 1 January 2012.**

DELAYS (IF ANY):

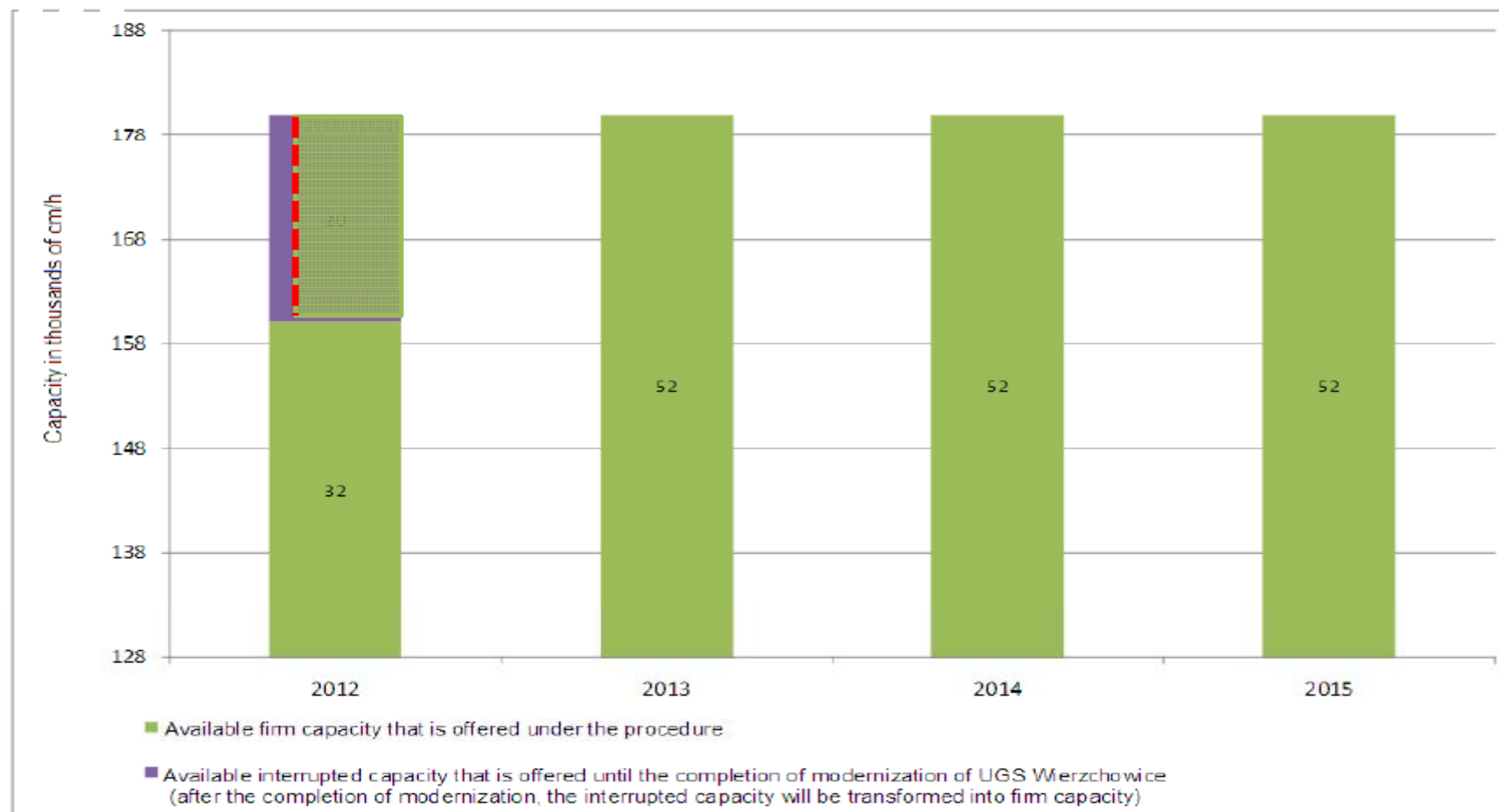
- The term may be shifted due to :
 - the necessity to carry out investment activities given unfavourable atmospheric conditions,
 - a potential occurrence of formal-legal problems.

COMPLETION OF MODERNIZATION WORKS AT UGS WIERZCHOWICE:

- The increase in the natural gas transmission to Germany in Lasów point is connected with technical possibilities of gas excess receipt in the period of the decreased demand for gas by the underground gas storage facility in Wierchowice.
- Any delays in the development of the underground gas storage facility (UGS) Wierchowice may cause temporary partial limitations in gas transmission.
- It is assumed that the start-up of UGS Wierchowice may be delayed even by several months, however the said delay shall not go beyond the year 2012. Gaz-System will notify Shippers (ZUPs) about the term when the start-up of UGS Wierchowice is completed.

Capacity allocation procedure

Available technical additional capacity



- Due to the on-going development of UGS Wierchowice, in the initial stage the transmission service will be provided on the interruption-principle basis, 4th level of certainty. Within the firm capacity framework, 32 000 m³/h will be made available, while 20 000 m³/h will be provided on the interrupted capacity basis. For this reason, all Participants, who are applying for the allocation in the first year, i.e. in 2012, of firm capacity from Lasów point on the territory of Poland, will be allocated – proportionally to requested capacities – firm capacity and interrupted capacity on the 4th level of certainty.

Capacity allocation procedure

Declaration of participation in the procedure

DECLARATION OF PARTICIPATION IN THE PROCEDURE:

The declaration of participation in the procedure shall be viable only if submitted in the Form of binding bid (Appendix 1)

The following shall be specified in the Form:

1. details of the undertaking intending to participate, including contact information: fax and email address;
2. the requested firm contracted capacity for the Lasów entry point in specified gas years;
3. preferred exit point (exit points) from the transmission system on the territory of Poland, for which the transmission is planned in the gas year 2012.

•In addition, the following shall be attached to the form:

1. a certified true copy of the original license or license promise for the trade, distribution or transmission of gas and/or a declaration to the effect that the license will be provided within 30 days before the commencement of the provision of transmission services, or a declaration signed by the management board (persons empowered for representation) of the undertaking intending to participate in the Procedure to the effect that the activities thereof do not require any licenses;
2. current excerpt from the register of business activity or a relevant register confirming legal personality or legal capacity of the Participant;
3. document confirming issue of tax identification number (NIP);
4. certificate of issue of a REGON statistical number - applicable to undertakings conducting economic activity within the territory of the Republic of Poland;
5. the statement by the Management Board to the effect that the entity has not suspended the implementation of its payments, that no settlement, bankruptcy or liquidation proceedings have been instituted with regard thereto;
6. the proof of security payment.



Capacity allocation procedure

Registration of the Participants

REGISTRATION OF THE PARTICIPANTS:

The completed form of the binding bid (offer), including the appendices, shall be submitted to Gaz-System at the address of the Company's registered office, in accordance with the provisions of point 7 of these Regulations within the time-limit by **15 July 2011, at 12:00 p.m (noon)**.

The offer which was submitted after the said deadline shall not be considered under the Procedure.

By 12.00 p.m. (noon) of 15 July 2011, the Participant may change the registration by submitting a new form of the bid. A new form of the bid shall substitute the entire previous bid made by the Participant, and the previous bid shall be disregarded. This being the case, the new bid form shall be completed in full.

MISSING INFORMATION:

- Should the bid form lack any information or contain errors, Gaz-System shall call on a given entity to supplement the missing information, no later than within 3 business days from the receipt of the notice.
- The notice shall be forwarded via fax or by email at the fax number or at the email address specified in the form. The missing information shall be deemed supplemented, if the reply to Gaz-System's notice is delivered at the address of the Gaz-System's registered office by the specified deadline and if it contains all requested information and documents. If otherwise, Gaz-System shall assume that the Participant has failed to make a bid to participate in the Procedure.

Capacity allocation



Bid for capacity in Lasów entry point

Bids

REQUESTED PERIOD:

Under the Procedure, the Participant may submit the binding bid for long-term services to be provided during the following period:

Minimum:

- A minimum of one (1) gas year,

Maximum:

- A period of four (4) gas years. The bid shall be submitted for full gas years.

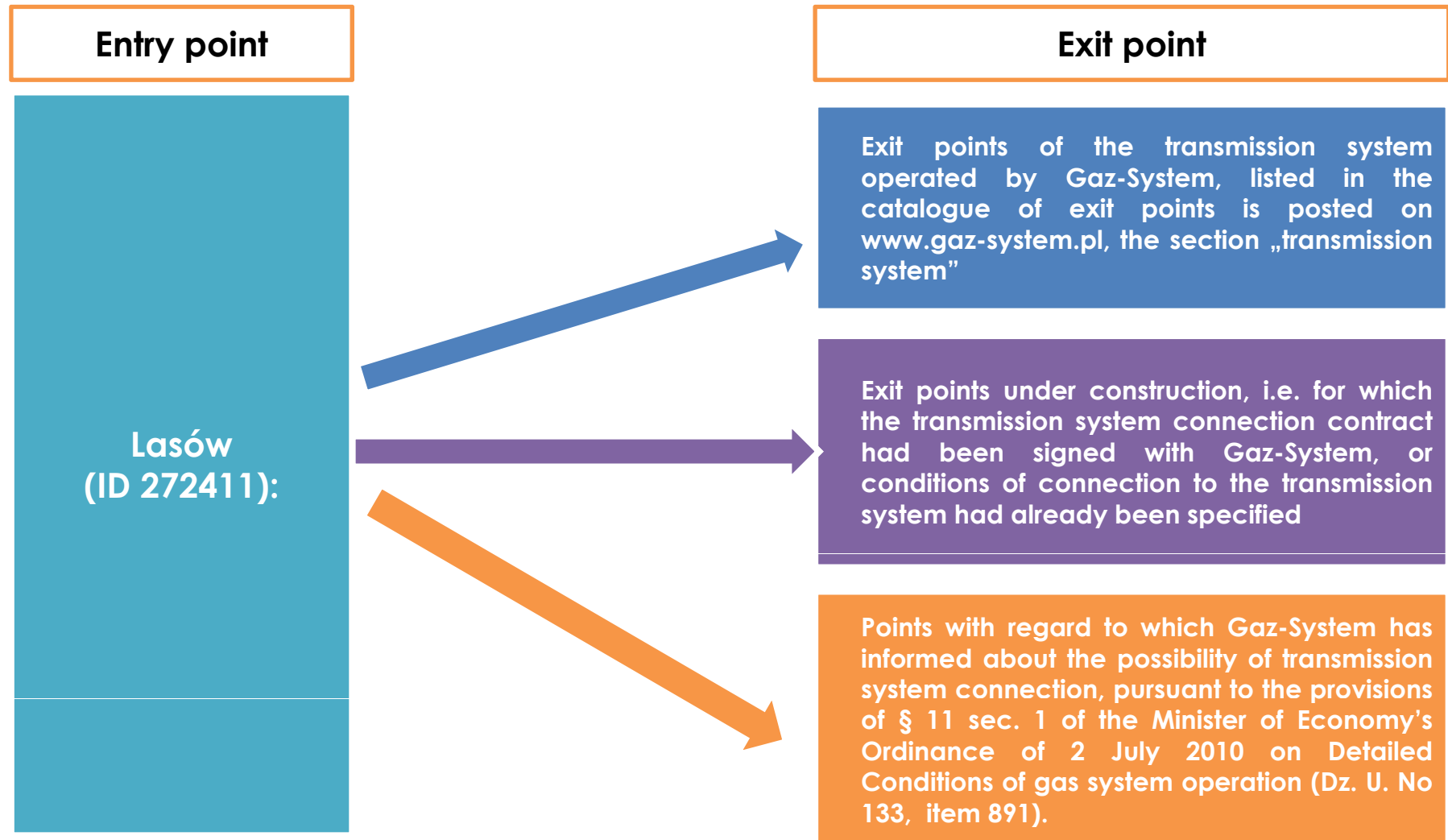
The Participant may submit the bid (the bid shall be submitted for the full gas year) for the services provided in any gas year:

- **2012,**
- **2013,**
- **2014.**
- **2015**

For each gas year, the Participant may submit the bid for different contracted capacities, however the same, unmodified contracted capacity shall be binding for the entire gas year.

Capacity allocation procedure

Bids





Capacity allocation

In the entry point

- The capacity allocation in the entry point will be provided **separately for each gas year (2012, 2013, 2014 i 2015)** ,
- If the implementation of all orders is impossible in any gas year, the allocation of contracted capacity for the given gas year in Lasów entry point will be made **prorata** to the quantity specified in the order/bid.
- **The capacity** allocated to the Participant **may be different in different years** of the contract for the provision of gas transmission services.
- In each case, the sum of contracted capacities in exit points **shall exceed or be equal** to the contracted capacity in Lasów entry point.
- The Participants, who had submitted binding bids (offers), shall confirm the capacity allocated thereto and thereafter shall sign the contract for the provision of gas transmission services, if the capacity allocated thereto for a given gas year is **not less than 50%** compared to the capacity requested in the binding bid. If the Participant fails to confirm the contracted capacity, Gaz-System will be entitled to retain the full amount of security paid by the Participant or take advantage of the bank (insurance) guarantee in its full amount.

Capacity allocation

In exit points

Capacity allocation will be made **separately for each gas year**. If the sum of requested contracted capacities in the exit point exceeds the available capacity, capacity allocation among the Participants in the Procedure will be carried out in accordance with the following principles to be applied in the following order:

- if the bid for capacity in the given point was submitted by **the recipient** (the entity who in this point offtakes gas on the basis of the comprehensive contract), this recipient shall be granted **priority** in the capacity allocation in this exit point,
- if the bid for capacity in this point was submitted by the existing seller (ZUP/Shipper) and a **new seller** (who is the Participant), who had submitted the declaration of the recipient (the entity who offtakes gas in this point under the comprehensive contract), to the effect that he will offtake gas from the new seller, the new seller shall be granted **priority** in capacity allocation in this exit point,
- in other cases, contracted capacity will be allocated proportionally to the capacity allocated in Lasów entry point.

In the case, when in the exit point, from which gas is offtaken by one recipient, capacity is reserved on the basis of the contract for provision of transmission services, and the Participant has submitted the recipient's statement, referred to in point 2 hereinabove, in this point the Participant will be allocated **interruptible** contracted capacity on the fourth level of certainty.



After the completion of the Procedure

Establishment of capacity in exit points (1/2)

Capacity in exit points for gas transmission services provided in gas years 2013, 2014 or 2015 may also be established **after the conclusion of the Contract**.

To do so, the complementary form shall be completed

The complementary form, constituting the binding bid with regard to the exit point (exit points), shall specify:

- details of the Participant;
- exit point (exit points) from the transmission system on the territory of Poland, where the Participant will effect the gas transmission in the gas year 2013, 2014 or 2015;
- contracted capacity, requested for the exit point (exit points) in the gas year 2013, 2014 or 2015.



After the completion of the Procedure

Establishment of capacity in exit points (2/2)

The completed complementary form, including the appendices thereto, shall be delivered to Gaz-System at the address of the Company's registered office, **no later than within 8 months** prior to the commencement of the gas year, when the transmission service shall be provided.

Gaz-System shall effect the capacity allocation in exit points in accordance with the respectively applied provisions of point 3.7.2. of these Regulations and applicable provisions of TNC. Gaz-System shall hand over the information about the possibility to provide transmission service to the exit point (exit points).

In case of the lack of a possibility to allocate capacity in the exit points, specified by the Participant, Gaz-System shall make the reduction of contracted capacity allocated to the Participant in Lasów entry point, for the gas year following the year, when the complementary form was submitted with regard to the quantity corresponding to the sum of contracted capacities in exit points, to which the gas transmission will be possible. The non-allocated capacity in Lasów entry point will be allocated in accordance with the rules provided for in TNC.



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Financial requirements for the Participants



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Financial requirements to the Participants

Verification of Participants' creditworthiness

THE FOLLOWING ENTITY CANNOT BE THE PARTICIPANT IN THE PROCEDURE:

- who has suspended the performance of his payments
- in relation to which winding-up or bankruptcy proceedings have been instituted



Financial requirements to the Participants

Security – types and amounts

TYPES OF THE SECURITY:

Cash

- currency – Polish zloty (PLN)
- Payment to the bank account of GAZ- SYSTEM prior to the submission of the bid (order)

Bank (insurance) guarantee a

- Valid until 31.03.2012
- Issued in the Polish language and subject to Polish law, in accordance with the sample attached to the Rules and Regulations
- Issued by a financial institution with a rating starting from „A”

VALUE OF SECURITY:

Depends on requested contracted capacity

- for the contracted capacity below 15 000 Nm³/h – 250 000 PLN (62 500 EURO)*
- *which corresponds to liabilities under ordered capacity at the level of about 8 200 Nm³/h*
- for the contracted capacity above 15 000 Nm³/h – 550 000 PLN (137 500 EURO)*
- *which corresponds to liabilities under ordered capacity at the level of about 18 000 Nm³/h*

* Exchange rate 4 PLN/EURO



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Financial requirements to the Participants

Security – retain conditions or refund conditions

SECURITY RETAINED BY GAZ-SYSTEM S.A.

- no confirmation by the Participant of the allocated capacity
- exclusion of the Participant for reasons attributed thereto
- failure of the Participant to conclude a contract
- institution of recovery proceedings in relation to the Participant, filing a bankruptcy petition or commencement of winding up during the course of the Procedure

CONDITIONS OF SECURITY REFUND

- order has been withdrawn by the Participant before the deadline for submitting binding orders
- exclusion of the Participant at the initial verification stage or through the fault of third persons
- completion of the procedure by GAZ-SYSTEM without making any contracts
- submitting a bid security of the proper service pursuant to the TNC

Financial requirements to the Participants

Tariff rates calculation method

GAZ-SYSTEM S.A. is currently at the stage of preparing the new tariff based on Entry – Exit tariff system. At present, the date of its entry into force as well as the rates are unknown yet. The new tariff based on Entry-Exit tariff system will most likely be valid and binding when contracts under the Procedure are made.

Regulated revenue calculation method

Independent from the applied tariff system

$$\text{Regulated revenue} = \text{OPEX} + \text{WACC} \times (\text{RAB} + \text{WC})$$

WACC calculation

$$\text{WACC} = \frac{K_e E + K_d D}{E + D} \approx 9,5\%$$

Ke based on CAPM : $K_e = r_f + \beta [r_m - r_f]$

WACC – Weighted Average Cost of Capital

RAB – Regulatory Asset Base

WC – Net Working Capital

Ke – Cost of own capital

Kd – Cost of foreign capital

E – Own capital

D – Foreign capital

β – Equity beta - risk measure of involving capital

r_f – Risk free rate of return

r_m – Premium for risk of making own capital available

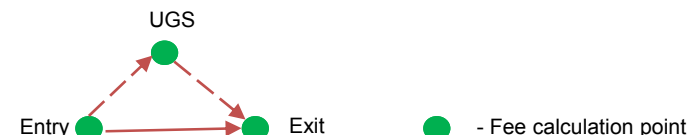
Financial requirements to the Participants

Comparison of the tariff systems

Current tariff system – Group Tariff System



Entry-Exit Tariff System



	Current tariff system Group Tariff System	Draft of Entry – Exit Tariff System
Basic Information:		
• No division into main transmission network and regional network	✓	✓
• No balancing zones applied	✓	✓
• No short-haul tariff	✓	✓
• Introduction of charges for gas transported to and from the storage	free of charge	✓
Cost allocation structure:		
• The structure of costs allocated to fixed and variable fees	80%/20%	85%/15%
• The structure of costs recovered in Entry and Exit fees	100% on Exit	50% Entry / 50% Exit
• The rules of differentiating rates for particular Entry and Exit points	No differentiation	No differentiation
Tariff groups:		
• Tariff groups for variable fees	4 tariff groups for gas E 4 tariff groups for gas L	Variable fees on exit points only - same fee rates
• Tariff groups for Entry points – fixed fee	No fees	No groups – same fee rates
• Tariff groups for Exit points	4 tariff groups for gas E 4 tariff groups for gas L	2 tariff groups
	E1/E2 – border capacity – 1,500 m ³ /h E3/E4 – border capacity – 20,000 m ³ /h L1/L2 – border capacity – 1,800 m ³ /h L3/L4 – border capacity – 12,000 m ³ /h	Ewy1/Ewy2 – border capacity – 15,000 m ³ /h Lwy1/Lwy2 – border capacity – 5,000 m ³ /h



Contract

Signing of contracts

SIGNING OF CONTRACTS:

Within the framework of the Procedure, the Contracts specifying the conditions of provision of services will be submitted to the Participants. The contracts will specify in particular:

- the details of the Participant;
- the entry point and the type of provided service (firm or interrupted);
- exit points for the gas year 2012 and (if applicable) for gas years 2013, 2014 or 2015 and the type of provided service (firm, interrupted);
- depending on the submitted binding bid and the effected capacity allocation, the continuous contracted capacity and the interrupted contracted capacity in Nm³/h for specified gas years and the estimated annual volume of gas in Nm³ will be determined;
- the period of the contract;

The service provision contract will be concluded for definite duration and will be governed by the Polish law. The contract will be concluded in Polish.

The Participant in the proceedings shall sign the Contract, delivered thereto by Gaz-System and within a period of up to **5 business days** from the delivery thereof shall service the same at the address indicated in point 7 of these Regulations. The Participant, for whom, in accordance with the Contract for provision of transmission services, the year 2012 will be the first year of provision of transmission service is, shall attach to the Contract the proof of established financial security, in accordance with the provisions of point 6.1.6 part I of TNC. The remaining Participants shall deliver to Gaz-System the proof of established financial security, in accordance with the provisions of point 6.1.6 part I of TNC, no later than within a period of six (6) months prior to the beginning of the gas year (2013, 2014 or 2015), when the provision of transmission service begins, under pain of termination of the Contract.



Procedure

Appendices

- **Appendix No. 1 –**

Model Form of a binding bid (offer) with a specimen of Statements

- **Appendix No. 2 –**

Model of a Bank Guarantee (insurance)

- **Appendix No. 3 –**

Model of Agreement for gas transmission services

- **Appendix No. 4 –**

Transmission Network Code of the Gas Transmission Operator Gaz-System S.A. (Part I and II)

- **Appendix No. 5 –**

Gaz-System tariff



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Warsaw, 20 June 2011

Market screening procedure



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Market screening procedure

Basic assumptions

MARKET SCREENING:

- Under the Market Screening procedure, Gaz-System has plans to establish the demand of the system users for the further capacity in Lasów entry point **above 180 000 Nm³/h**, including reverse flow capacity (2016-2025).
- The results will not be binding on the adoption of investment decisions by Gaz-System.
- Under the Market Screening procedure, the Applicants shall specify (in the form or the questionnaire):
 1. Applicant's particulars;
 2. demand for firm capacity for gas transmission from the Germany to Poland direction in the years from 2016 – 2025;
 3. demand for reverse flow for transmission from the Poland to Germany direction in the years from 2016 – 2025;



Market screening procedure

Schedule

MARKET RESEARCH:

1.	01.07.2011		Regulations published
2.	01.07.2011 – 15.07.2011		Submission of questionnaires within Market Screening <i>(the questionnaire deadline could be postponed)</i>
3.	31.12.2011		Completion of Market Screening and publishing of information by Gaz-System S.A. regarding the further intentions of the Company in the scope of the extension of the transmission system in the region of Lower Silesia.



Market screening procedure

Appendices

- **Appendix No. 1 –**
Market screening - questionnaire
- **Appendix No. 2 –**
Transmission Network Code Gas Transmission Operator GAZ-SYSTEM S.A. (Part I and II)
- **Appendix No. 3 –**
Gaz-System tariff

Capacity increase at IP Lasow: Allocation procedure of ONTRAS



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Discussion ...



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Thank you for your attention

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